

**- MINUTES -**

**UTAH AIR QUALITY BOARD MEETING  
OCTOBER 2, 2002**

**I. Call to Order**

David George called the meeting to order at 1:30 p.m.

Board members present:

James R. Horrocks  
David B. George  
Ernest E. Wessman

Jeffrey K. Utley  
Dannie R. McConkie  
John M. Veranth

Richard R. Olson  
JoAnn Seghini  
Dianne R. Nielson

Executive Secretary: Regg Olsen substituting for Rick Sprott

**II. Dates for Future Meetings of the Air Quality Board**

Future Board meetings will be held November 6 and December 4, 2002, and January 8, 2003.

**III. Approval of the Minutes of the September 4, 2002, Board Meeting**

Jeff Utley made the motion to approve the minutes of the September 4, 2002, Board meeting.  
John Veranth seconded the motion. The motion passed.

**IV. Final Adoption: R307-220-4 and Designated Facilities Plan Section III, Small Municipal Waste Combustion Units**

Presenter: Mike Beheshti, Environmental Engineer

On July 3, 2002, the Board proposed this item for public comment. A public hearing was held August 19, 2002. The only comment came from Nathan Rich of Wasatch Energy Systems in support of the proposed state plan. Staff recommends adoption as proposed.

**MOTION:** Richard Olson made the motion to adopt R307-220-4 and Designated Facilities Plan Section III, Small Municipal Waste Combustion Units. Ernie Wessman seconded the motion. The motion passed.

Dannie McConkie wanted it known that he is a member of Wasatch Energy's board of directors.

**V. Propose for Public Comment: Amend R307-121, Eligibility of Vehicles That Use Cleaner Burning Fuels for Corporate and Individual Income Tax Credits**

Presenter: Jan Miller, Rules Coordinator; Ran Macdonald, Environmental Engineer

The legislature amended the statutes authorizing a clean fuel program in its last session. Staff proposes revising the rule to match the statutory changes and to simplify and clarify the procedures to qualify for the credit, especially for used vehicles.

Staff recommends sending this item to public comment.

**MOTION:** Ernie Wessman made the motion to issue this item for public comment. Dannie McConkie seconded the motion. The motion passed.

Ms. Miller mentioned that the public hearing has been scheduled for November 19, 2002.

**VI. Approval Order Modification: Harper Contracting, Inc. – Addition of Equipment and Established Limitations for Diesel Generator Operating Hours at Pit #10 in Kearns, Utah**

Presenter: Jon Black, Environmental Engineer

Harper Contracting's Pit #10 is a Salt Lake County SIP source; therefore, Board approval is needed for an approval order modification. The proposal is for the addition of one jaw crusher, two cone crushers, two screening units, and one feeder. The proposal also adds another hour of operation limitation for the diesel generators on site and also limits the total combined capacity of the diesel generators on site to 1,150 kilowatts. The establishment for the diesel generators is to ensure that Harper does not fall into the requirements for emission offset credits. The proposal has gone through a 30-day comment period.

Staff proposes approval of this modification.

David George suggested calculating how many truck/car equivalents this would be. Sometimes this is useful to put things in perspective as to how large or small this increase would be.

John Veranth wanted to note, for the record, that he questions the advisability of condition 7, which states that the approval order trumps the SIP. This has been an issue between the State and EPA.

**MOTION:** Jim Horrocks made the motion to approve the approval order modification for Harper Contracting. Richard Olson seconded the motion. The motion passed.

**VII. Information Items**

**A. Compliance Activities – Jeff Dean**

Mr. Dean responded to questions about the nature of complaint calls and actions taken on these calls. Most complaint calls deal with odors. Other complaint calls are handled either over the phone or a compliance inspector does a physical inspection. A number of complaint inspections result in enforcement actions.

B. HAPS Compliance Activities – Bryce Bird

John Veranth asked about the current procedure on approving/disapproving notifications. Mr. Bird responded that if a project is not approved, the contractor and owner are notified of the disapproval. A project cannot proceed without the stamped notification stating the project has been approved.

C. Monitoring Activities – Bob Dalley

The summer ozone season ended September 30; along with the ozone “Spare the Air” campaign. The wood burning program starts November 1.

D. SIPs Update – Jan Miller

Ms. Miller reviewed items that have transpired since the last Board meeting:

1. Completion of the revised I/M program for Provo (published in the Federal Register Sep. 12; effective Nov. 12 if no comments by Oct. 15)
2. Return oxy fuel to 2.7% (published in the Federal Register Sep. 20; effective Nov. 19 if no comments by Oct. 21)
3. Completion of the Utah County PM10 SIP update (published in the Federal Register on Sep. 10; comments due by Oct. 10)

Jeff Utley expressed concern over the fact that the refineries have to start delivery of oxy fuel to Utah County on November 1, but the return to 2.7% oxy fuel doesn't become effective until November 19. The refineries need reassurance that it will be safe to deliver the 2.7% oxy fuel beginning November 1. Regg Olsen said DAQ would look into the matter.

Ernie Wessman brought up several items in the SIPs update that need clarification. Ms. Miller agreed to clarify and update the information to reflect the current status of the projects.

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The meeting adjourned at 2:15 p.m.